

Public

Draft Final Self-Governance Modification Report

CMP464: Section 14 Corrections

Overview: CMP464 seeks to address minor errors and formatting issues in Section 14 of the Connection and Use of System Code (CUSC).

Modification process & timetable

1	Proposal Form 13 November 2025
2	Draft Fast Track SG Report 19 February 2026
3	Final Fast Track SG Report 02 March 2026
4	Appeals Window 02 March 2025 to 23 March 2026
5	Implementation 01 April 2026

Have 5 minutes? Read our Executive summary

Have 15 minutes? Read the full Draft Final SG Modification Report

Have 30 minutes? Read the full Draft Final SG Modification Report and Annexes

Status summary: The Draft Final SG Modification Report has been prepared for the determination vote at Panel.

Panel determination: The Panel will meet on 27 February 2026 to carry out their determination vote.

This modification is expected to have a: Low impact on parties to the CUSC and to the National Energy System Operator (NESO).

Proposer's recommendation of governance route	Fast-track Self-Governance modification
--	---

Who can I talk to about the change?

Proposer:

Aishwarya Harsure
aishwarya.harsure@neso.energy

Code Administrator Contact:

usc.team@neso.energy

Contents

What is the issue?	3
Why change?	3
What is the Proposer's solution?	3
Draft Legal Text.....	6
What is the impact of this change?	7
Panel Determination vote	8
When will this change take place?	8
Date decision required by	8
Proposer's justification for governance route	8
Interactions.....	8
Acronyms, key terms and reference material.....	9
Annexes	9

What is the issue?

Following a review of Legal Text, NESO have identified minor errors and formatting adjustments to CUSC Section 14. These are either errors which were present in approved Legal Text, or formatting, numbering or cross-reference errors as a result of multiple implementations over time.

Why change?

Implementation of these changes will improve the readability of the CUSC and ensure that Users are able to identify the correct cross-referenced paragraphs included throughout section 14.

What is the Proposer's solution?

A table has been included below summarising the proposed corrections and grouping into categories. Where relevant, further notes have been provided.

Category	Error
Clarifications (1)	14.15.75 "cost adjustments" here has a different meaning to defined term so changed to lower case 14.15.122 Current text unclear
Paragraph Numbering (2)	14.15.137 onwards multiple errors in paragraph numbering and cross-references 14.17.20 paragraph numbering error 14.18.20 incorrect reference
Formatting	14.3.21 Alignment of descriptions below formula 14.14.5 Alignment of definitions error 14.15.69A and 14.15.79A paragraph misalignment 14.15.90A Text misalignment 14.15.117 Equation formatting error 14.15.40-41 Alignment of descriptions below formula

	<p>14.15.53–57 Inconsistent alignment of formula descriptions</p> <p>14.15.81–84 Inconsistent alignment of formula descriptions</p> <p>14.15.84 Removed Capitalisation</p> <p>14.15.87 Alignment issues</p> <p>14.15.156 Non-defined terms incorrectly bolded</p> <p>14.15.117 Incorrect equation formatting</p> <p>14.17.7 and 14.17.12 Equation formatting errors</p> <p>14.17.22 Additional paragraph number included in error</p> <p>14.17.23 and 14.17.24 Paragraph spacing error</p> <p>14.17.32 and 14.18.32 Cross-reference errors</p> <p>14.17.40.1 Indentation error</p> <p>14.18.7 and 14.18.8 Equation and description formatting errors</p> <p>14.18.26 Equations and descriptions underlined</p> <p>14.15.96–98 Formula description alignment and typo</p> <p>14.23 Formatting errors on bullet points and missing sub-section</p> <p>14.29 Full stops missing</p> <p><i>Indented paragraphs corrected throughout</i></p>
Defined Terms	<p>Multiple defined terms not bolded, including:</p> <p>Fixed BSUoS Price</p> <p>Settlement Day</p> <p>Fixed Price Period</p> <p>BM Unit</p>

	<p>Exempt Export BM Unit BM Unit Metered Volume Settlement Period Final Demand Trading Unit Interconnector Error Administrator Secondary BM Unit Virtual Lead Party The Company Offshore Transmission Owner 5 Business Days Period – incorrectly referenced as "five Business Days" Balancing Services Use of System Charges</p> <p>"The Company's Statement of Use of System Charges" to be replaced by just "Statement of Use of System Charges" as this is already a defined term.</p> <p>References to "Charging Website" updated to "Website" as this is a defined term.</p>
Other	<p>14.15.2 Typo 14.16.2 Minor change to wording for consistency with other sections 14.17.8 Tariff 2 equation incorrectly sums to T1E instead of T2E 14.31.4 Description appearing which is not relevant to equation</p>

Additional notes:

1. 14.15.122: It was identified that there was a lack of clarity in the existing text. The intention of this paragraph has not been changed, but the wording has been adjusted for increased clarity:

CUSC Baseline	Proposed Change
14.15.122 All chargeable generation is subject to the local substation tariff component which is determined by assessing the generation substation type which is the substation at the connection charging boundary, against three cost determining factors:	All chargeable generation is subject to the local substation tariff component. This is determined by assessing the generation substation type for the substation at the connection charging boundary against three cost determining factors:

2. 14.15.75 and 76: "Specific Circuit Expansion Factors" are introduced in 14.15.75, and wording in this paragraph and 14.15.76 has been reordered for improved clarity. "Cost Adjustment" defined in Section 11 has a different meaning to the term used here which is covered in 14.15.76, so references should be lower case.
3. Multiple errors have been introduced to 14.15.137 onwards via multiple implementations. This includes duplication, incorrect paragraph numbering, and cross-reference errors. Following a review we have proposed a set of corrections to update these sections in the provided legal text.

Draft Legal Text

Legal Text for these changes can be found in **Annex 02**.

What is the impact of this change?

These changes will have no material impact on any CUSC parties; however, they will ensure that the CUSC is accurate.

Proposer's assessment against CUSC Non-Charging Objectives	
Relevant Objective	Identified impact
(i) The efficient discharge by the Licensee of the obligations imposed on it by the Act and by this licence*;	Neutral
(ii) Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity;	Neutral
(iii) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency **; and	Neutral
(iv) Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive These changes improve the accuracy and readability of CUSC. This approach ensures that obligations are accurately represented and minimises the risk of stakeholders misunderstanding them

* See Electricity System Operator Licence

***The Electricity Regulation referred to in objective (iii) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.*

Panel Determination vote

The Panel will meet on 27 February 2026 to carry out their Determination vote.

They will assess whether a change should be made to the CUSC by assessing the proposed change and any alternatives against the Applicable Objectives.

When will this change take place?

Implementation date:

01 April 2026

Date decision required by

27 February 2026

Proposer's justification for governance route

Governance route: Fast-track Self- Governance modification

This is an administrative modification that has minimal materiality and therefore meets the Self-Governance criteria.

Interactions

<input checked="" type="checkbox"/> CUSC	<input type="checkbox"/> BSC	<input type="checkbox"/> STC	<input type="checkbox"/> SQSS
<input type="checkbox"/> European	<input type="checkbox"/> EBR Article 18	<input type="checkbox"/> Other	<input type="checkbox"/> Other
Network Codes	T&Cs ¹	modifications	

This modification only affects the CUSC. It does not materially change any clauses and as such has no crossover impact with other modifications.

Acronyms, key terms and reference material

Acronym / key term	Meaning
BM Unit	Balancing Mechanism Unit
BSUoS	Balancing Services Use of System
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
NESO	National Energy System Operator

Annexes

Annex	Information
Annex 01	Proposal Form
Annex 02	Legal Text